

Installation Manual of Standard Solar Modules

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Contents

1. General Information 3
1.1 Installation Manual Disclaimer 3
1.2 Limitation of Liability 3
2. Safety Precautions 3
2.1 General Safety 3
2.2 Safety guidelines for handling modules 4
2.3 Safety guidelines during installation 4
3. Electrical installation 5
3.1 Electrical installation 5
3.2 Unpacking and storage 6
4. Mechanical Installation 7
4.1 Precautionary Measures and General Safety 7
4.2 Environmental Conditions 7
4.3 Installation Requirements 7
4.4 Optimum Orientation and Tilt 8
4.5 Avoid Shading 8
4.6 Reliable Ventilation 8
4.7 Module Wiring 8
4.8 Grounding 9
5. Mounting Instructions 10
5.1 Mounting Method: Bolting 11
5.2 Mounting Method: Clamping 12
5.3 Max Test Loads for Standard Bolting Installations 13
5.4 Max Test Loads for Standard Clamping Installations 14
5.5 Max Test Loads for Slid-in Rail Installations 17
5.6 Max Test Loads for PU Frame Modules 17
5.7 Max Test Loads for Customized Small-sized Modules 18
5.8 Max Test Loads for M2、P1、G1、M6-72/72H & M2、P1、G1、M6-60/60H 19
5.9 References for the Approved Mounting Systems. 21
6. Maintenance 21
7. Module Cleaning Guidelines 21
8. Disposal 23
ANNEX 24
AMENDED EDITIONS AND DATES 25

1. General Information

Congratulations, with DMEGC Solar photovoltaic modules, you have purchased a high-quality product. This installation manual contains important information on safety, installation and operation of the modules, which you need to read thoroughly and carefully and take note of all instructions before installing, wiring, operating, servicing or transporting the modules.

All safety information and mounting instructions in this installation guide must read carefully and have to be fulfilled. The photovoltaic modules must be installed and operated in accordance with the generally recognized technical regulations. During assembly, the relevant national guidelines on health and safety and accident prevention must be observed and adhered to. This particularly applies to work on the roof. Please observe all local, regional, national and international legal provisions, guidelines, standards and regulations, as well as the guidelines on work safety from the employer's liability insurance associations. Failure to follow these instructions may result in property damage, injury or even danger to death. Assembly, installation and initial operation can only be carried out by licensed and qualified professionals. Appropriate safety measures (e.g. fall protection devices) must be used for work, particularly on roofs. The installers must inform end-users (consumers) the aforesaid information accordingly. The word "module" or "PV module" used in this manual refers to one or more standard solar modules of DMEGC Solar which are listed in the document. For better readability, the module designation is abbreviated for all tables, e.g. DMxxxM10RT-B54HBT is shown as M10RT-B54.

1.1 Installation Manual Disclaimer

The information contained in this manual is subject to change by DMEGC Solar without prior notice. DMEGC Solar gives no warranty of any kind whatsoever, either explicitly or implicitly, with respect to the information contained herein.

In the event of any inconsistency among different language versions of this document, the English version shall prevail, unless regional characteristic items shall refer to local language installation manual, on which DMEGC Solar HQ reserve the right of explanation. Please refer to our product lists and documents published on our website at: www.dmegcsolar.com as these lists are updated on a regular basis.

1.2 Limitation of Liability

DMEGC Solar shall not be held responsible for damages of any kind, including – without limitation – bodily harm, injury or damage to property, in connection with handling PV modules, system installation, or non- compliance with the instructions set forth in this manual.

2. Safety Precautions



Warning

Before attempting to install, wire, operate and/or service the module and other electrical equipment, all instructions should be read and understood. PV module connectors pass direct current (DC) when exposed to sunlight or other light sources. Contact with electrically active parts of the module, such as terminals, can result in injury or death, irrespective of whether or not the module and the other electrical equipment have been connected.

2.1 General Safety

- The safety requirements are in accordance with IEC/UL 61730 and all DMEGC Solar photovoltaic modules are certified in accordance with IEC/UL 61215 and IEC/UL 61730 (protection class II).
- Please observe all regulations and guidelines under public law during planning, erection, operation and maintenance of grid-connected PV plants including the following: national standards, technical connection conditions, accident prevention regulations, the relevant valid guidelines from the association of property insurers and all other relevant general guidelines.
- Before installing modules, please consult local laws and regulations to comply with their requirements for building fire resistance. According to the corresponding certification standards, DMEGC's Mono-facial glass modules have a fire rating of UL Type 1 or IEC Class C, while double glass modules have a fire rating of UL Type 29 or IEC Class C.
- When installing on the roof, it is necessary to cover the roof with a layer of fireproof material suitable for that level, and ensure

sufficient ventilation between the back panel and the installation surface. The different structures and installation methods of the roof can affect the fire safety performance of the building. If installed improperly, it may lead to a fire.

- To ensure the fire rating of the roof, the minimum distance between the module frame's bottom side and the roof surface is 10 cm.
- Please use appropriate module accessories such as fuses, circuit breakers, and grounding connectors according to local regulations.
- Do not install modules if exposed flammable gases are present nearby.

2.2 Safety guidelines for handling modules

- Handle the modules with care to prevent damage, in particular, do not tread on the module. Do not let it drop and protect it from falling objects.
- Solar modules must not be kept or transported on the connection cable or socket.
- Do not damage or scratch the back of the modules and do not set a module down heavily on a surface. Take particular care when the module is on an edge.
- Wear gloves and personal protective equipment (PPE) which include but not limited to fall protection, ladder or stair and personal protective measures.
- Do not stack the modules on top of one another to avoid damage.
- Never leave the modules unsecured or without a bracket.
- Contact with module surfaces or frames may cause electric shock if the front glass is broken or the backsheet is torn.

2.3 Safety guidelines during installation

- The entire PV system must be mounted according to the generally recognized technical regulations by licensed electricians in accordance to the applicable electrical codes such as, the latest National Electrical Code or other national or international applicable electrical codes.
- Do not install or handle modules in unsafe conditions including but not limited to strong winds or gust, sandy roofs.
- Do not allow children or unauthorized persons near the installation site or module storage area.
- Do not disassemble, change or adapt the module or remove any DMEGC Solar fitted part or nameplate, otherwise guarantee claims will become invalid.
- Do not use or install damaged modules.
- Do not artificially concentrate sunlight on a module.
- Do not connect or disconnect modules when current from the modules or an external source is present.
- The PV module does not contain any serviceable parts. Do not attempt to repair any part of the module.
- Keep the junction box cover closed at all times.
- Prior to installation, remove all metallic jewelry to prevent accidental exposure to live circuits.
- Never interrupt electrical connections or pull-out connectors while the circuit is live.
- Only use insulated tools and wear rubber gloves that are recommended for electrical installation work.
- During installation and while the module is exposed to light, avoid touching the electric terminals or cable ends.
- The solar modules, particularly the connectors and tools, must be dry during installation.
- Avoid loading the module cable mechanically, covering drainage holes or allowing water to run in the direction of the plug connectors.
- Disconnecting from direct current conductors can cause electric arcs. It is therefore essential that you disconnect the inverter from the alternating voltage grid before the start of any work on photovoltaic systems, particularly before disconnecting connectors in direct current circuits.
- Solar modules can only be taken out of operation by removing light irradiation. To do this, the front surface has to be covered e.g.: with a towel, box or other fully opaque material or turn the front surface downwards on a smooth, flat surface.
- Do not use the modules close to devices or areas where gas is produced or can accumulate.
- Do not install solar modules close to highly flammable substances or vapors (solar modules are not explosion-protected

equipment).

- If the disconnects and overcurrent protection devices cannot be opened or the inverter cannot be powered down, cover the fronts of the modules in the PV array with an opaque material to stop the production of electricity when installing or working on a module or wiring.
- When installing modules in light rain, morning dew, take appropriate measures to prevent water ingress into the connector.
- Not allowed to use modules on mobile products of any kinds like cars, trucks, boats or buoys. They are intended to operate solely in open air and on solid ground.
- If modules are used as balcony modules, local norm regulations must be followed. For German market, German DiBt with abZ for overhead installations can't be provided. The installer shall bear the safety risks and losses caused by the module being not firmly fixed.
- Observe all safety measures and instructions for other components used.
- Fire protection guidelines and requirements for houses and buildings from the local authorities must be considered.
- If necessary, please take suitable lightning protection measures in accordance with country-specific standards and regulations.
- If there is a lightning protection system at the building already existing, then the module frame and the mounting system must be integrated into the external lightning protection and if necessary, surge protection devices should also be installed. Please get in touch with a lightning protection specialist for this.

3. Electrical installation

Product Identification

- Each module has two or three barcodes (one in the laminate under the front glass, the second on the rear side of the module and the third on the long side frame) that act as a unique identifier.
- A nameplate is also affixed to the rear of each module. This nameplate specifies the model type, as well as the main electrical and safety characteristics of the module.

3.1 Electrical installation

- Take all necessary precautions during installation, operation and servicing of the modules to avoid electrical hazards.
- All electrical connections must be securely closed.
- Contact with a direct voltage of 30 V is dangerous, electrical shock or burn can occur, any contact above those voltages can be fatal.
- If the direct voltage of the entire system exceeds 100 V, the installation, operation and maintenance must be performed by a licensed electrician, unless the local regulations for handling electrical systems specify otherwise.
- Module electrical ratings are measured under Standard Test Conditions (STC) of 1000 W/m2 irradiance, with an AM1.5 spectrum, and a cell temperature of 25°C and marked on nameplate.
- Detailed electrical characteristics of DMEGC Solar modules can be found in module datasheets on www.dmegcsolar.com.
- The maximum open circuit voltage of the system must not exceed the maximum system voltage of the module.
- The maximum reverse current resistance of the module has must be followed. Certified adequate overcurrent blocking devices (fuse or current interruption) should be used depending on the safety values.
- As a manufacturer, Stäubli guarantees interconnectivity and pluggability within the Stäubli Multi-Contact® connector family taking into account the system voltage up to 1000 V. They also guarantee interconnectivity and pluggability for the Stäubli Multi-Contact® connector EVO2 and EVO2A. Due to the gap of technical performances between MC4 connectors and MC4-EVO2A connectors, only the lower technical parameters from both connectors, such as the rated voltage and the rated current, are available in case of cross-connection. Please note that Stäubli does not recognize a compatibility between Stäubli PV-connectors and the connectors from other manufactures. For other connectors, please refer to its supplier's usage instructions.
- During system cabling, please pay attention to the correct cross-sections and connections permitted for the maximum short-circuit current intensity of the module. The cable must have a minimum cross-section of 4mm² and the isolation must be permitted for the maximum system voltage.
- During assembly, beware of tensile force relief on the module connection cable.

- The socket, cable and connector must not be moistened or cleaned with oily, greasy or alcohol-based substances.
- The DMEGC modules are fitted with pre-installed bypass diodes ex-works, which are inside the socket.
- Under certain conditions, a module may produce more current or voltage than its Standard Test Conditions rated power. As a result, the module short-circuit current under STC should be multiplied by 1.25, and a correction factor should be applied to the open-circuit voltage, when determining component ratings and capacities. Depending on your local regulations, an additional 1.25 multiplier for the short-circuit current (giving a total multiplier of 1.56) may be applicable when sizing conductors and fuses.
- Alternatively, a more accurate correction factor for the open-circuit voltage can be calculated using the following formula:

$$C_{Voc} = 1 - \alpha_{Voc} \times (25 - T)$$

- **T (°C)** is the lowest expected ambient temperature at the system installation site.
- **αVoc (%/°C)** is the voltage temperature coefficient of the selected module (refer to corresponding datasheet).
- Electrical calculations and design must be performed by a competent engineer or consultant.
- Please contact DMEGC Solar's technical support team for additional information pertaining to engineering optimization and approval of project specific module string lengths.

3.2 Unpacking and storage

Precautions

- Modules should be stored in a dry and ventilated environment on a flat ground (for vertically portrait package, the inclination of ground needs to be less than 8°), to avoid damage or dumping of the modules due to ground deformation or collapse. Storage requirements: relative humidity < 85% and temperature range of -40°C to 50°C.
- Do not remove the original package and keep the wrapping film and carton box in a good condition. If the modules require long-distance transport or long-term storage. For long-term storage, it is recommended to store the modules in a standard warehouse with regular inspection, and under confirming of your personal safety, reinforce the package in a timely manner if any anomalies are found.
- The warehouse shelves should have sufficient carrying capacity and storage space, regular inspection is required to ensure the storage safety. If you need to store the modules in the project site, do not choose soft ground and the ground that is easy to collapse, should choose a hard ground or a higher ground with flat surface to ensure the module packages not collapsing and tilting for long-term storage. The storage time should be less than 30 days.
- In rainy weather, please fully cover the modules and pallets with a rain protection and take moisture-proof measures on pallets and cartons to prevent collapse and moisture ingress. Under sun or wind, remove the rain cloth to allow the package to dry as soon as possible, prevent package collapse caused by the rain.
- Do not allow the pallets to soak in water. The ground drainage measures should be done previously for the storage site to prevent a large amount of water accumulation on the ground after rain, causing the ground to soften, sink, etc.
- Do not allow unauthorized persons to access the module storage area.
- The modules should be centrally stored.
- Unloading and unpacking instructions have to be followed.
- Modules must always be unpacked and installed at least by two people and handled at the frame parts.
- The bending radius of the cable must be at least four times of the outside cable diameter.
- Do not stand, step, walk and/or jump or drop objects on modules under any circumstances. Localized heavy loads may cause severe micro-cracks at cell level, which in turn may compromise module reliability and void DMEGC Solar's limited warranty.
- Do not leave the module backsheet directly in contact with the support structure underneath when handling or installing the module.
- Do not use sharp instruments on the modules.
- Do not expose the modules and its electrical contacts to any unauthorized chemical substance (e.g., oil, lubricant, pesticide, etc.).
- Do not leave modules unsupported or unsecured.
- Do not change the wiring of bypass diodes.
- Keep all electrical contacts clean and dry at all times. Both connectors per module (male, female) must be covered with a plastic

cover if the connection is not made immediately during the installation process in the field.

4. Mechanical Installation

4.1 Precautionary Measures and General Safety

- Prior to installing modules, please obtain information about any requirements and necessary approvals for the site, installation and inspection from the relevant authorities.
- Check applicable building codes to ensure that the construction or structure (roof, facade, support, etc.) can bear the module system load.
- DMEGC Solar's standard modules have been qualified for Application Class A (equivalent to Safety Class II requirements). Modules rated under this class should be used in systems operating at voltage above 50V or power above 240W, where general contact access is anticipated.
- Consult your local authority for guidelines and requirements for building or structural fire safety. When installing modules, ensure the assembly is mounted over a fire-resistant roof covering rated for the application.
- The fire rating is only valid when the product is installed as specified in the mechanical mounting instructions.

4.2 Environmental Conditions

- PV modules are intended for use in general open-air climates, as defined in IEC 60721-2-1: Classification of environmental conditions Part 2-1: Environmental conditions appearing in nature—Temperature and humidity.
- It is recommended to install the modules in an environment with a working environment temperature of -40 ℃ to 50 ℃, which is the monthly average highest and lowest temperature at the installation location. The maximum working environment temperature of the component is -40 ℃ to 85 ℃.
- Please consult the DMEGC Solar's technical support department for more information on the use of modules in special climates, such as an altitude greater than 2000m.
- Do not install modules near open flames or flammable materials.
- Do not immerse modules in water or constantly expose modules to water (either fresh or salt, i.e., from fountains, sea spray).
- Exposing modules to salt (i.e., marine environments) or sulfur (i.e., sulfur sources, volcanoes) incurs the risk of module corrosion.
- DMEGC modules passed the IEC 61701 salt spray corrosion test, but the corrosion may still occur where the modules frame is connected to the bracket or where the grounding is connected.

NOTICE • DMEGC modules can be installed ≥50 m away from the ocean side, and related parts and components should be protected with anti-corrosion measures.

4.3 Installation Requirements

- Ensure that the module meets the general technical system requirements.
- Ensure that other systems components do not damage the module mechanically or electrically.
- Modules can be wired in series to increase voltage or in parallel to increase current. To connect modules in series, connect the cables from the positive terminal of one module to the negative terminal of the next module.
- To connect in parallel, connect the cables from the positive terminal of one module to the positive terminal on the next module.
- The quantity of bypass diodes in the module's junction box provided may vary depending on the model series.
- Only connect the quantity of modules that corresponds to the voltage specifications of the inverters used in the system. In addition, modules must not be connected together to create a voltage higher than the maximum permitted system voltage stated on the module nameplate, even under the worst local temperature conditions (see table 1 for the correction coefficients that apply to open-circuit voltage).
- A maximum of two strings can be connected in parallel without using an over-current protection device (fuses, etc.) incorporated in series within each string. Three or more strings can be connected in parallel if an appropriate and certified over-current protection device is installed in series within each string. And it shall be ensured in the PV system design that the reverse current of any particular string is lower than the module maximum fuse rating at any circumstances.
- Only modules with similar electrical parameters should be connected in the same string to avoid or minimize mismatch effects in

arrays.

- To minimize risk in the event of an indirect lightning strike, avoid forming loops with the wiring when designing the system.
- The recommended maximum series fuse rating is stated in the module datasheets.
- Modules should be safely fixed to bear all expected loads, including wind and snow loads.
- Due to thermal linear expansion a minimum distance between the modules is mandatory – at least 10 mm.
- The small drainage holes on the underside of the module must not be blocked.
- The modules cannot stand in backwater or condensation.
- They must be attached flush to the substructure, without tension, deformation or torsion, within the described clamping ranges (see following chapter).
- The clamping has to be systematically, and no clamps are allowed to touch directly front or back glass of the module.

4.4 Optimum Orientation and Tilt

- To maximize the annual yield, please calculate the optimum orientation and tilt for PV modules in that specific installation site. The highest yields are achieved when sunlight shines perpendicularly onto the PV modules.
- DMEGC Solar modules must be installed in the European Economic Area including Switzerland, Norway and UK with a minimum inclination angle of 5° in relation to horizontal. For projects outside of those countries DMEGC recommend installing the modules also with an angle greater than 5° to provide a minimum angle for the self-cleaning effect. The maximum installation angle must follow national norm and safety requirements. For example, in Germany, when installing on a roof, the maximum installation angle to the horizontal has to be lower than 75° to comply with the DIBt building regulations and there is no approval to install the modules as a façade system in Germany.
- The modules must be securely attached. To do this, use special elevated installations or assembly kits for use with photovoltaic systems.
- The modules must be adjusted to the same installation angle for the same photovoltaic generator on string level for standard installation concepts.

4.5 Avoid Shading

- Modules shall not be permanently shaded (including partial shading, spot shading, even shading or uneven shading) under any circumstance. Permanent shading includes shading of the same cell, cell row, or module portion for extended and repeated periods of time. Power dissipated in fully or partially shaded cells will result in power loss, reduced yield and can cause localized overheating, which in turn may negatively impact the module service lifetime. Permanent shading may cause accelerated ageing of the encapsulation material and place thermal stress on the bypass diodes. This would void the module's limited warranty unless properly mitigated through the use of Module Level Power Electronic (MLPE) devices.
- Regular maintenance is required to keep modules clean. Particular measures should be taken to avoid permanent shading from dirt or debris (e.g., plants, bird droppings, etc.).
- Do not install modules directly behind any object (e.g., tree, antenna, etc.) to prevent occurrence of permanent shading.
- Even temporary partial shading will reduce the energy yield. A module can be considered to be unshaded if its entire surface is free from shading all year round, including on the shortest day of the year.

4.6 Reliable Ventilation

- Sufficient clearance - at least 10 cm between the module frame's bottom side and the surface of the roof or the wall is required to allow cooling air to circulate around the back of the module. This also allows condensation or moisture to dissipate.
- According to UL/IEC 61730, any other specific clearance required for maintaining a system fire rating should prevail. Detailed clearance requirements pertaining to system fire ratings must be provided by your racking supplier.

4.7 Module Wiring

Correct Wiring Scheme

- Cable management scheme should be reviewed and approved by the EPC contractor; in particular required cable lengths should

be cross-checked considering the specificities of the tracker structure like bearing house gaps. If longer cable or additional jumper cables are requested, please contact DMEGC Solar's sales representative in advance.

- Ensure that the wiring is correct before starting up the system. If the measured open circuit voltage (Voc) and short-circuit current (Isc) differ from the specifications, this indicates that there is a wiring fault.
- When modules have been installed but the system has not been connected to the grid yet, each module string should be kept under open-circuit conditions and proper actions should be taken to avoid dust and moisture penetration inside the connectors.
- In case where a cable connection method not included in the below is used, please confirm the suitable cable length with DMEGC Solar's sales representative.
- For different DMEGC Solar's module types, DMEGC Solar offers optional cable lengths to match various system configurations.

Correct Connection Connectors

- Make sure that all connections are safe and properly mated. The PV connector should not be subject to stress from the exterior. Connectors should only be used to connect the circuit. They should never be used to turn the circuit on and off.
- Connectors are not waterproof when unmated. When installing modules, connector should be connected to each other as soon as possible or appropriate measures (like using connector endcaps) should be taken to avoid moisture and dust penetrating into the connector.
- Do not connect different connectors (manufacturer and type) together.
- Do not clean or precondition the connectors using lubricants or any unauthorized chemical substances
- Only use dedicated solar cable and suitable connectors (wiring should be sheathed in a sunlight-resistant conduit or, if exposed, should itself be sunlight- resistant) that meet local fire, building and electrical regulations. Please ensure that all wiring is in perfect electrical and mechanical condition.
- Installers shall use the single-core solar cables with a minimum cross-section of 4 mm^2 (12 AWG), rated for 90°C, and possessing adequate insulation to withstand the maximum possible system open-circuit voltage (as required in IEC 62930).
- Only copper conductor material should be used. Select a suitable conductor gauge to minimize voltage drop and ensure that the conductor ampacity complies with local regulations.

Cable and Connector Protection

- Secure the cables to the mounting system using UV- resistant cable ties. Protect exposed cables from damage by taking appropriate precautions (e.g. placing them inside a metallic raceway like EMT conduit). Avoid exposure to direct sunlight.
- The bending radius of the cable must be at least four times of the outside cable diameter when securing the junction box cables to the racking system.
- Protect exposed connectors from weathering damage by taking appropriate precautions. Avoid exposure to direct sunlight.
- Do not place connectors in locations where water could easily accumulate.

4.8 Grounding

- Regional or national requirements must be followed, and they can include an obligation to ground module frames.
- Grounding module frames may also be necessary for preventing lightning strikes/overvoltage.
- Adequate grounding connection must be installed as per the regulations and standards accordingly.
- DMEGC Solar modules provide grounding holes and they are marked on the rear frame side (frame C-side) with a grounding symbol  (IEC 61730-1). All conductive connection junctions must be firmly fixed.
- Grounding connections should be installed by a qualified electrician. Connect module frames together using adequate grounding cables: the use of 4-14 mm^2 (AWG 6-12) copper wire is recommended.
- Do not drill any extra ground holes for convenience as this will void the modules limited warranty.
- All bolts, nuts, flat washers, lock washers and other relevant hardware should be made of stainless steel, unless otherwise specified.
- DMEGC Solar does not provide grounding hardware.range
- The grounding method described below is commended by DMEGC Solar.

Grounding by grounding bolt

- Use M4 bolt and washers to bond the ground wire and aluminum frame through the grounding holes (as shown figure 1). The tightening torque is 3-7N.m. All nuts and washers should be made of stainless steel.

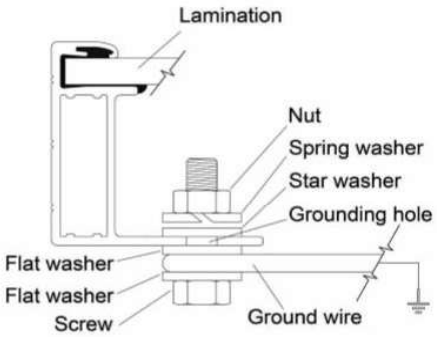


figure 1

Grounding by using grounding clamp

- As shown in the ***figure2***, the grounding clip assembly consists of a slider, base, and self–captivating thread–cutting screw or 8–32 screw and hex nut. The grounding clip accepts solid uninsulated copper wire sizes 10 or 12 AWG.

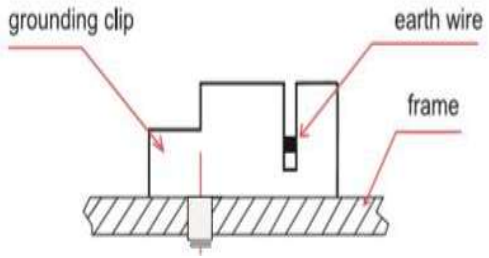


figure 2

Addition Third-party Grounding Devices

- DMEGC Solar's Modules can be grounded using third party grounding devices so long as they are certified for grounding modules and the devices are installed according to the manufacturer's specified. DMEGC will not be responsible for any solar module defects caused by using the grounding devices. See grounding device example as below in figure 3 where the pin will touch the A side of the frame



figure 3

5. Mounting Instructions

The applicable regulations pertaining to work safety, accident prevention and securing the construction site must be observed. Workers and third-party personnel shall wear or install fall arrest equipment. Any third party need to be protected against injuries and damages.

- The mounting design must be certified by a registered professional engineer. The mounting design and procedures must comply with all applicable local codes and requirements from all relevant authorities.
- The module is considered to be in compliance with IEC/UL 61730 and IEC/UL 61215 only when the module is mounted in the manner specified by the mounting instructions included in this installation manual.

- The system designer and installer are responsible for load calculations and for proper design of support structure.
- Any module without a frame (laminate) shall not be considered to comply with the requirements of IEC/UL 61730 unless the module is mounted with hardware that has been tested and evaluated with the module under this standard or by a field Inspection certifying that the installed module complies with the requirements of IEC/UL 61730.
- DMEGC Solar does not provide mounting hardware.
- DMEGC modules can be mounted with the methods as described in sections 5.1 to 5.9. For the installation with tracking system and other installation methods not included in sections 5.1 to 5.9, please contact the technical support personnel of DMEGC Solar for a compliance assessment. Failure to use a recognized installation method will void the DMEGC Solar's limited warranty.
- Use appropriate corrosion-proof fastening materials. All mounting hardware (bolts, spring washers, flat washers, nuts) should be hot dip galvanized or stainless steel.
- Use a torque wrench for installation.
- Do not drill additional holes or modify the module frame. Doing so will void the limited warranty.
- Standard modules can be installed in either landscape or portrait orientations. Refer to the detailed instructions for further guidance. Please note that in areas with heavy snowfall (> 2400 Pa) further countermeasures such the use of additional support bars should be considered to avoid snow loads damaging the lowest row of modules.
- **The loads described in this manual correspond to test loads.** For installations complying with IEC/UL 61215 and IEC/UL 61730, a safety factor of 1.5 should be applied for calculating the equivalent maximum authorized design loads. Project design loads depend on construction, applicable standards, location and local climate. Determination of the design loads is the responsibility of the racking suppliers and/or professional engineers. For detailed information, please follow local structural code or contact your professional structural engineer.

5.1 Mounting Method: Bolting

- The mechanical load test with these mounting methods were performed according to IEC/UL 61215.
- Modules should be bolted to supporting structures through the mounting holes in the rear frame flanges only.
- In areas with heavy wind loads, additional mounting points should be used. The system designer and the installer are responsible for correctly calculating the loads and ensuring that the supporting structure meets all the applicable requirements.
- Each module must be securely fastened at a minimum of 4 points on two opposite sides.
- Tightening torques should be 12~16 N•m for M8 coarse thread bolts, depending on bolt class.
- Tightening torques should be 6~9 N•m for M6 coarse thread bolts, depending on bolt class.
- The method and the specifications of the fixing parts are shown in the figure 4 below:

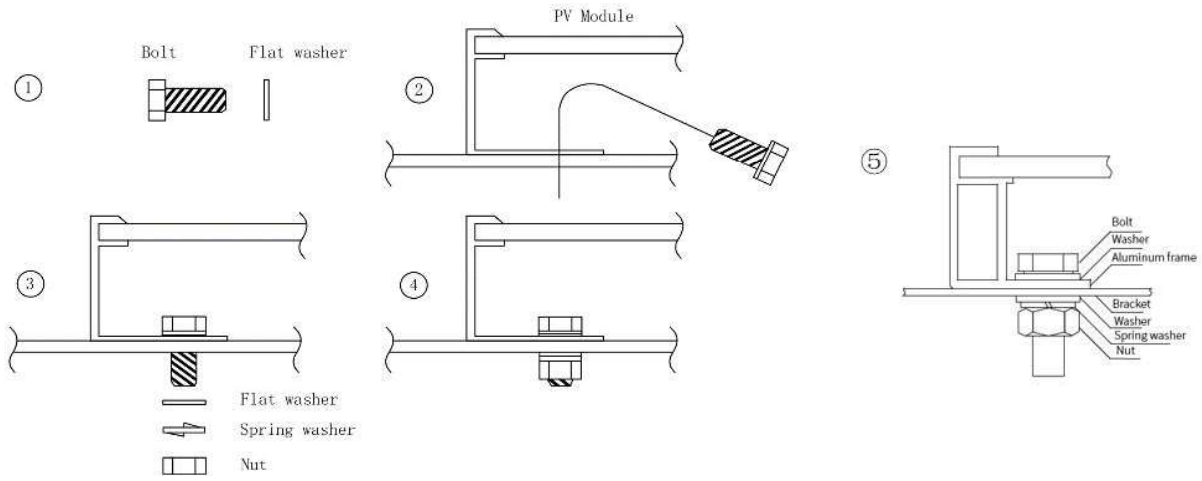


figure 4

Table 1: Specific requirements for parts

Accessories	Model		Material
Bolt	M8	M6	Q235B/SUS304
Washer	2pcs, thickness≥ 1.5 mm and outside diameter = 16 mm	2pcs, thickness≥ 1.5 mm and outside diameter =12-18 mm	Q235B/SUS304
Spring Washer	8	6	Q235B/SUS304
Nut	M8	M6	Q235B/SUS304

- Accessories material selection should be based on application environment.
- When using 30 mm height frame module, it is recommended to select L ≤ 20 mm length fasteners.

5.2 Mounting Method: Clamping

- The mechanical load test with these mounting methods were performed according to IEC/UL 61215.
- Top or bottom clamping methods will vary and are dependent on the mounting structures. Please follow the mounting guidelines recommended by the mounting system supplier.
- Each module must be securely fastened at a minimum of four points on two opposite sides. The clamps should be positioned symmetrically. The clamps should be positioned according to the authorized position ranges.
- Install and tighten the module clamps to the mounting rails using the torque stated by the mounting hardware manufacturer. M8 bolt and nut are used for this clamping method.
- Tightening torques should be within 16~20 N•m for M8 coarse thread bolts, depending on the bolt class. For the bolt grade, the technical guideline from the fastener suppliers should be followed. Different recommendations from specific clamping hardware suppliers should prevail.
- The system designer and installer are responsible for load calculations and for proper design of support structure.
- DMEGC Solar's limited warranty may be void in cases where improper clamps or unsuitable installation methods are found. When installing inter-modules or end-type clamps, please take the following measures into account:
  1. Do not bend the module frame.
  2. Do not touch or cast shadows on the front glass.
  3. Do not damage the surface of the frame (to the exception of the clamps with grounding pins).
  4. Ensure the clamps overlap the module frame by at least 10mm but no more than 12mm.
  5. Minimum clamp length is at least 50 mm.
  6. Ensure the clamp thickness is at least 3 mm.
  7. The definition of the clamping range results from the distance between outer edge of the module to the middle of the used clamp.
- Clamp material should be anodized aluminum alloy or stainless steel. The mounting details are shown in the following ***figure5*** and ***figure6***.

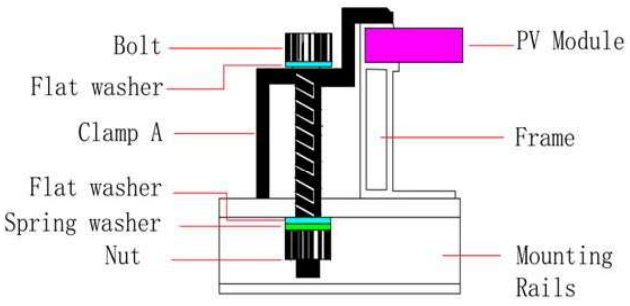


figure 5

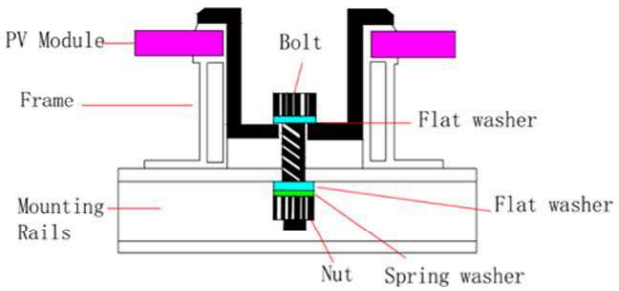


figure 6

5.3 Max Test Loads for Standard Bolting Installations



Figure 1 O-A

Outer four holes, mounting rails parallel the long frame



Figure 2 O-B

Outer four holes, mounting rails cross the long frame



Figure 3 I-A

Inner four holes (1150mm holes) mounting rails parallel the long frame

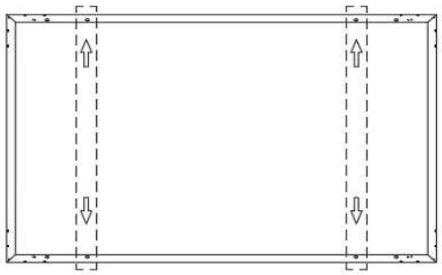


Figure 4 I-B

Inner four holes (1150mm holes) mounting rails cross the long frame

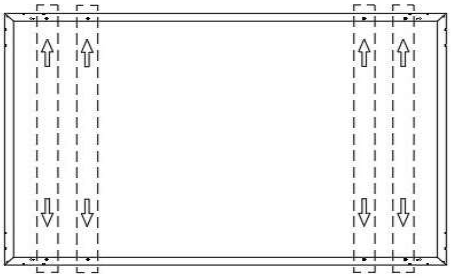


Figure 5 D-A

8 bolts at the long frame, mounting rails cross the long frame

Mounting Method / Module Type	O-A	O-B	I-A	I-B	D-A
	Figure 1	Figure 2	Figure 3	Figure 4	Figure 5
M10-66/72/78, M10-B66/72/78, M10-G66/72/78, M10T-66/72/78, M10T-B66/72/78, M10T-G66/72/78	+2800 /-2400	+5400 /-2400	/	/	/
G12RT-66, G12RT-B66, G12RT-G66	+2800 /-2400	+5400 /-2400	/	/	/
G12-66, G12-B66, G12-G66, G12T-66, G12T-B66, G12T-G66,	+2800 /-2400	+5400 /-2400	/	/	/
M10RT-60, G12RT-54	+2800 /-2400	/	+2400 /-2400	+5400 /-2400	/
M10RT-B60, G12RT-B54/G54	+2800 /-2400	/	+2400 /-2400	+5400 /-2400	+5400 /-3600
M10RT-54, G12RT-48	+2600 /-2400	/	+2400 / -2400	+5400 /-2400	/
M10RT-B54/G54, G12RT-B48/G48	+2800 /-2400	/	+2400 / -2400	+5400 /-2400	+5400 /-3600
M10-54, M10-B54, M10-G54, M10T-54, M10T-B54, M10T-54, PW54M10-BB	/	/	/	+5400 /-2400	/

Note: The loads specified in the table correspond to the test loads in Pascal (Pa) and based on clamps overlapping the frame by 10mm. Test load = design load x 1.5 (in accordance with IEC 61215). The clamping ranges are in millimeters (mm).

The symbol of "/" in all the tables in this document means the loads of the corresponding modules and installation methods have not been verified. If required, please contact DMEGC support, and we will perform further verification of unverified installation methods.

5.4 Max Test Loads for Standard Clamping Installations

5.4.1. For module type: M10-66/72/78/M10T-66/72/78 & G12RT-66 & M10RT-72 & G12-66/G12T-66

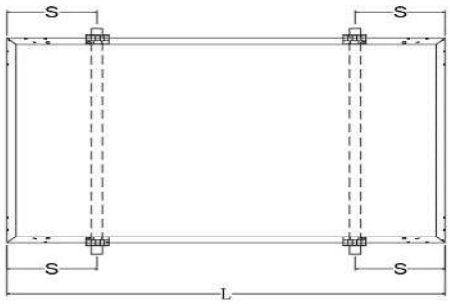


Figure 6 Clamp-A

Mounting by four clamps, mounting rails cross the long frame

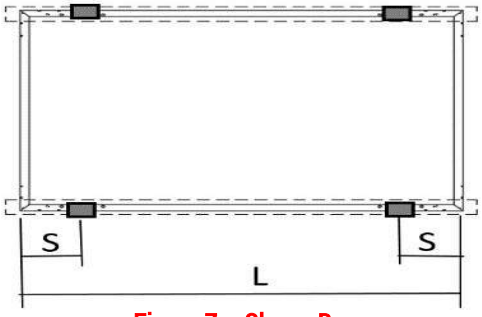
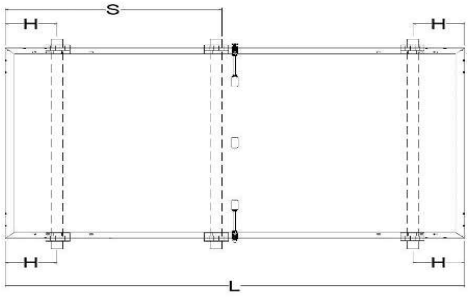


Figure 7 Clamp-B

4 clamps, mounting rails parallel the long frame



Attention: Rails avoid junction boxes. （1/2L-80）<S<(1/2L-30)

Figure 8 Clamp-C

Mounting by six clamps, mounting rails cross the long frame

Module type \ Installation Method	Clamp-A	Clamp-B	Clamp-C
	L&S in Figure 6	L&S in Figure 7	H&L&S in Figure 8
M10-78, M10-B78, M10-G78, M10T-78, M10T-B78, M10T-G78	(1/5L-50) < S < (1/5L+50)	/	(1/2L-80) < S < (1/2L-30) (1/6L-50) < H < (1/6L+50)
	+5400 /-2400	/	+5400 /-2400
G12RT-66, G12RT-B66, G12RT-G66 M10-66/72, M10-B66/B72, M10-G66/G72, M10T-66/72, M10T-B66/B72, M10T-G66/G72	(1/5L-50) < S < (1/5L+50)	(1/5L-50) < S < (1/5L+50)	(1/2L-80) < S < (1/2L-30) (1/6L-50) < H < (1/6L+50)
	+5400 /-2400	+3600 /-2400	+5400 /-2400
G12-66, G12-B66, G12-G66 G12T-66, G12T-B66, G12T-G66	(1/5L-50) < S < (1/5L+50)	(1/5L-50) < S < (1/5L+50)	/
	+5400 /-2400	+2800 /-2400	/

Note: The loads specified in the table correspond to the test loads in Pascal (Pa) and based on clamps overlapping the frame by 10mm. Test load = design load x 1.5 (in accordance with IEC 61215). The clamping ranges are in millimeters (mm).

5.4.2. For module type: M10T-B32 & M10-54 & M10T-54 & M10RT-(B/G)54/60 & G12RT-(B/G)48/54

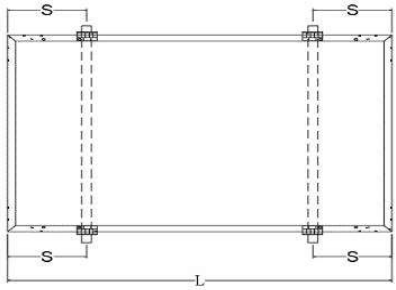


Figure 6 Clamp-A

Mounting by four clamps, mounting rails cross the long frame

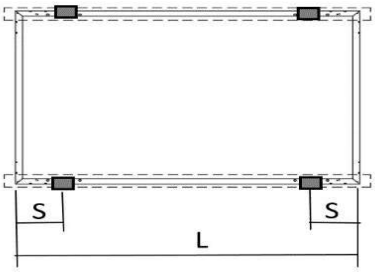
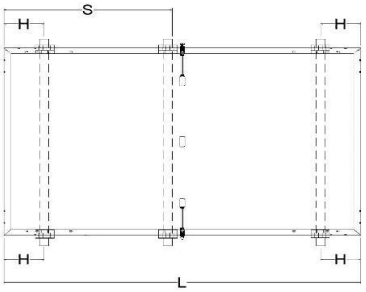


Figure 7 Clamp-B

4 clamps, mounting rails parallel the long frame



Attention: Rails avoid junction boxes. (1/2L-80) < S < (1/2L-30)

Figure 8 Clamp-C

Mounting by six clamps, mounting rails cross the long frame

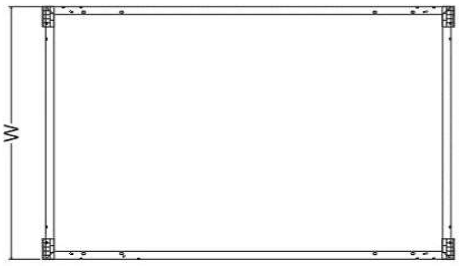


Figure 9 Clamp-D

4 point corner clamping short side

Installation Method / Module Type	Clamp-A (L&S in Figure 6)			Clamp-B (L&S in Figure 7)	Clamp-C (H&L&S in Figure 8)	Clamp-D (Figure 9 〈Clamp on four corner on short side 〉)
M10T-B32	160 < S < 260	(1/5L-50) < S < (1/5L+50)	355 < S < 460	(1/5L-50) < S < (1/5L+50)	(1/2L-80) < S < (1/2L-30); (1/6L-50) < H < (1/6L+50)	+3600 /-2400
	+3600 /-2400	+8100 /-4000	+3600 /-2400	+4000 /-3600	+10000 /-5400	
M10RT-60 G12RT-54	(1/5L-50) < S < (1/5L+50)			(1/5L-50) < S < (1/5L+50)	(1/2L-80) < S < (1/2L-30); (1/6L-50) < H < (1/6L+50)	/
	+5400 /-2400			+3600 /-2400	+5400 /-3600	
M10RT-B60 G12RT-B54/G54	210 < S < 340	(1/5L-50) < S < (1/5L+50)	440 < S < 570	(1/5L-50) < S < (1/5L+50)	(1/2L-80) < S < (1/2L-30); (1/6L-50) < H < (1/6L+50)	+1600 /-1000
	+2400 /-1600	+5400 /-2400	+2400 /-1600	+3600 /-2400	+8100 /-2800 (clamp overlap the module front frame at least 12mm) +8100 /-2400 (clamp overlap the module front frame at least 10mm)	
M10RT-54 G12RT-48	190 < S < 295	(1/5L-50) < S < (1/5L+50)	390 < S < 540	(1/5L-50) < S < (1/5L+50)	(1/2L-80) < S < (1/2L-30); (1/6L-50) < H < (1/6L+50)	+1600 /-1600
	+2400 /-1600	+5400 /-2400	+2400 /-1600	+3400 /-2400	+5400 /-3600	
M10RT-B54/G54 G12RT-B48/G48	190 < S < 295	(1/5L-50) < S < (1/5L+50)	390 < S < 540	(1/5L-50) < S < (1/5L+50)	(1/2L-80) < S < (1/2L-30); (1/6L-50) < H < (1/6L+50)	+1800 /-1600
	+2600 /-1800	+5400 /-2400	+2600 /-1800	+3600 /-2400	+8100 /-3000 (clamp overlap the module front frame at least 12mm) +8100 /-2400 (clamp overlap the module front frame at least 10mm)	
M10RT-B54/G54 - 3,2+2.0mm GG G12RT-B48/G48 - 3,2+2.0mm GG	190 < S < 295	(1/5L-50) < S < (1/5L+50)	390 < S < 540	(1/5L-50) < S < (1/5L+50)	(1/2L-80) < S < (1/2L-30); (1/6L-50) < H < (1/6L+50)	/
	/	+8100/-3600	/	/	/	
M10-54, M10-B54, M10-G54, M10T-54, M10T-B54, M10T-G54 PW54M10-BB	(1/5L-50) < S < (1/5L+50)			(1/5L-50) < S < (1/5L+50)	(1/2L-80) < S < (1/2L-30); (1/6L-50) < H < (1/6L+50)	+1600 /-1600
	+5400 /-2400			+3600 /-2400	+5400 /-3600	

Note: The loads specified in the table correspond to the test loads in Pascal (Pa) and based on clamps overlapping the frame by 10mm. Test load = design load x 1.5 (in accordance with IEC 61215). The clamping ranges are in millimeters (mm).

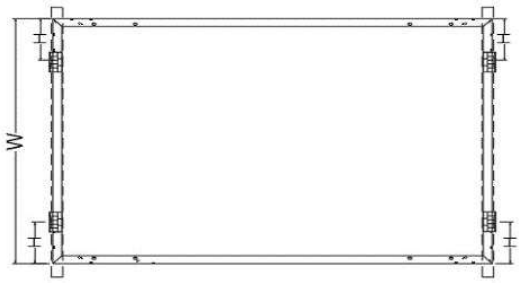


Figure 10 Clamp-E

Clamp mounting on short side of frame and rails perpendicular to the long side frame

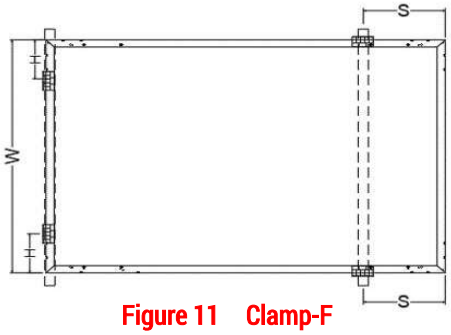


Figure 11 Clamp-F

Two clamps on the long side and two clamps on the short side of frame. Rails run perpendicular to the long side frame.

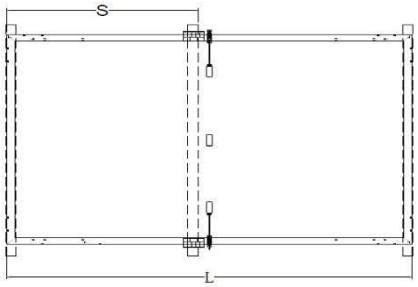


Figure 12 Clamp-G

Short side in-rail installation +long side reinforce with clamps

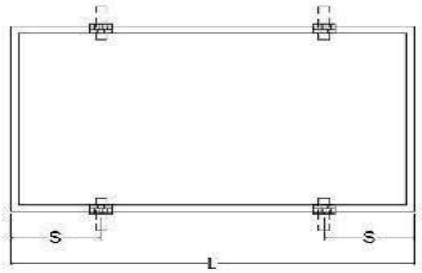


Figure 13 Clamp-H

Mounting by four clamps without mounting rails cross the long frame

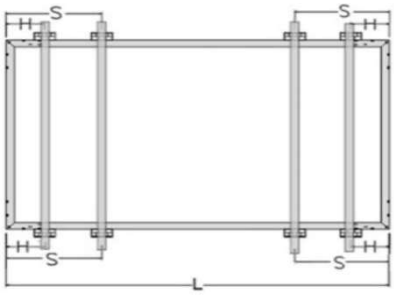


Figure 14 Clamp-I

Mounting by eight clamps, mounting rails cross the long frame

Installation Method / Module Type	Clamp-E	Clamp-F	Clamp-G	Clamp-H	Clamp-I
	H&W in Figure 10	S&H&W in Figure 11	S&L in Figure 12	S&L in Figure 13	S&H&L in Figure 14
M10T-B32	(1/4W-50) < H < (1/4W+50)	(1/4L-50) < S < (1/4L+50) (1/4W-50) < H < (1/4W+50)	(1/2L-80) < S < (1/2L-30)	(1/4L-50) < S < (1/4L+50)	/
	+4500 /-3200	+4500 /-3200	+8100 /-4000	+4000 /-3600	/
M10RT-54 G12RT-48	(1/4W-50) < H < (1/4W+50)	(1/4L-50) < S < (1/4L+50), (1/4W-50) < H < (1/4W+50)	/	/	/
	+2200 /-1600	+2400 /-2400	/	/	/
M10RT-B60 G12RT-B54/G54	(1/4W-50) < H < (1/4W+50)	/	(1/2L-80) < S < (1/2L-30)	(1/4L-50) < S < (1/4L+50)	(1/10L-50) < H < (1/10L+50) (1/4L-50) < S < (1/4L+50)
	+1800 /-1100	/	+5400 /-2400	+2400 /-2000	+5400 /-3600
M10RT-B54/G54 G12RT-B48/G48	(1/4W-50) < H < (1/4W+50)	(1/4L-50) < S < (1/4L+50), (1/4W-50) < H < (1/4W+50)	(1/2L-80) < S < (1/2L-30)	(1/4L-50) < S < (1/4L+50)	(1/10L-50) < H < (1/10L+50) (1/4L-50) < S < (1/4L+50)
	+2400 /-1600	+2400 /-2400	+5400 /-2400	+2600 /-2200	+5400 /-3600
M10-54, M10-B54, M10-G54, M10T-54, M10T-B54, M10T-G54 PW54M10-BB	(1/4W-50) < H < (1/4W+50)	(1/4L-50) < S < (1/4L+50), (1/4W-50) < H < (1/4W+50)	/	/	/
	+2400 /-1600	+2400 /-2400	/	/	/

Note: The loads specified in the table correspond to the test loads in Pascal (Pa) and based on clamps overlapping the frame by 10mm. Test load = design load x 1.5 (in accordance with IEC 61215). The clamping ranges are in millimeters (mm).

5.5 Max Test Loads for Slid-in Rail Installations



Figure 15

Long side in-rail installation

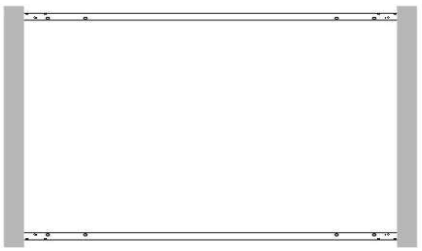


Figure 16

Short side in-rail installation

Installation Method / Module Type	Long side in-rail installation	Short side in-rail installation
	Figure 15	Figure 16
M10T-B32	+8100 /-4000	+3200 /-3200
G12RT-B66	+2800 /-2400	/
M10T-B72	+2800 /-2400	/
M10RT-B60, G12RT-B54/G54	+3600 /-2400	+1800 /-1600
M10RT-B54/G54, G12RT-B48/G48	+3600 /-2400	+2400 /-1600
M10-54, M10-B54, M10-G54, M10T-54, M10T-B54, M10T-G54 PW54M10-BB	+3600 /-2400	+2400 /-1600
M2、P1、G1、M6-72/72H, M2、P1、G1、M6-B72/B72H M2、P1、G1、M6-G72/G72H	+5400 /-2400	+1600 /-1600
M2、P1、G1、M6-60/60H , M2、P1、G1、M6-B60/B60H M2、P1、G1、M6-G60/G60H	+5400 /-2400	+2400 /-1600

Note: The loads specified in the table correspond to the test loads in Pascal (Pa) and based on clamps overlapping the frame by 10mm. Test load = design load x 1.5 (in accordance with IEC 61215). The clamping ranges are in millimeters (mm).

5.6 Max Test Loads for PU Frame Modules

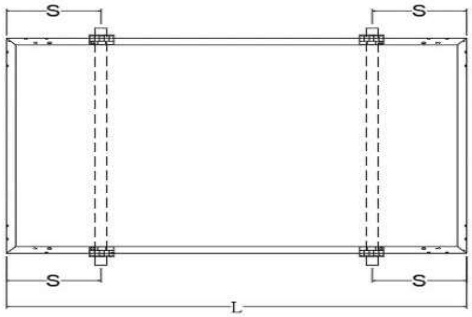


Figure 17

Mounting by four clamps, mounting rails cross the long frame

Installation Method / Module Type	Mounting by four clamps, mounting rails cross the long frame Figure 17
M10T-54/60/66/72-P,M10T-B54/60/66/72-P, M10T-G54/60/66/72-P M10RT-54/60-P, M10RT-B54/60-P, M10RT-G54/60-P, G12RT-48/54-P, G12RT-B48/54-P, G12RT-G48/54-P	(1/5L-50) < S < (1/5L+50) 10mm≤frame and clamp overlapping≤12mm, clamp length≥50mm
	+5400 /-2400

Note: The loads specified in the table correspond to the test loads in Pascal (Pa) and based on clamps overlapping the frame by 10mm. Test load = design load x 1.5 (in accordance with IEC 61215). The clamping ranges are in millimeters (mm).

5.7 Max Test Loads for Customized Small-sized Modules

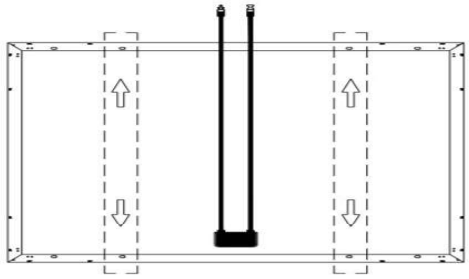


Figure 18 I-C

4 bolts at the long frame (30H inner holes)

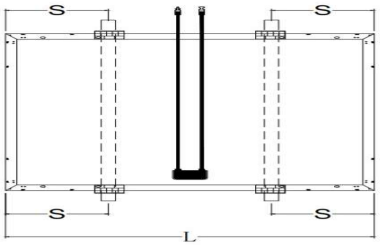


Figure 19 Clamp-I

4 clamps at the long frame

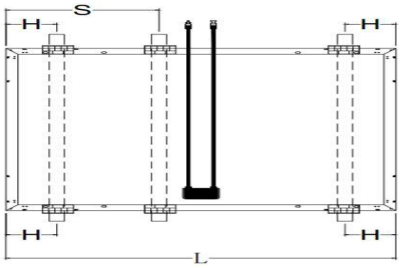


Figure 20 Clamp-J

6 clamps at the long frame

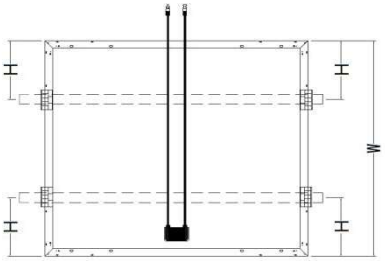


Figure 21 Clamp-K

4 clamps at the short frame



Figure 22

Long side in-rail installation

Mounting Method / Module Type	I-C	Clamp-I	Clamp-J	Clamp-K	Long side in-rail installation
	Figure 18	S&L in Figure 19	S&H&L in Figure 20	H&W in Figure 21	Figure 22
M10-30HSW/HBW M10-B30HSW/HBW M10T-B30HSW/HBW	+5400 /-2400	(1/4L-50) < S < (1/4L+50)	(1/2L-120) < S < (1/2L-70); (1/8L-50) < H < (1/8L+50)	/	+3600 /-3600
		+5400 /-2400	+5400 /-3600	/	/
M10RT-B30HSW/HBW	+5400 /-2400	(1/4L-50) < S < (1/4L+50)	/	/	/
		+5400 /-2400	/	/	
M10RT-B27HSW/HBW M10RT-G27HSW/HBW	+5400 /-2400	(1/4L-50) < S < (1/4L+50)	/	(1/4W-50) < H < (1/4W+50)	/
		+5400 /-2400	/	+5400 /-2400	/

Note: The loads specified in the table correspond to the test loads in Pascal (Pa) and based on clamps overlapping the frame by 10mm. Test load = design load x 1.5 (in accordance with IEC 61215). The clamping ranges are in millimeters (mm).

5.8 Max Test Loads for M2、P1、G1、M6-72/72H & M2、P1、G1、M6-60/60H

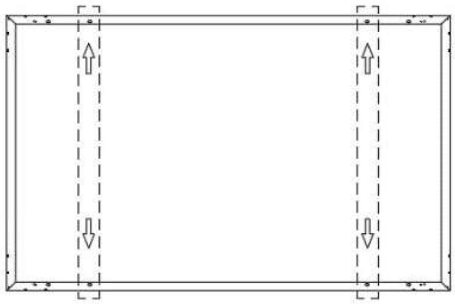


Figure 23 I-B

Inner four holes (1150mm holes) mounting rails cross the long frame

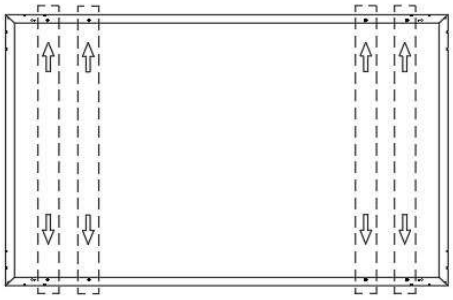


Figure 24 D-A

8 bolts at the long frame, mounting rails cross the long frame

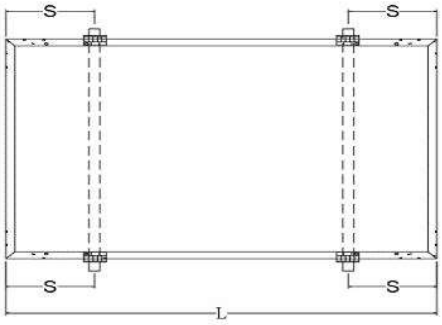
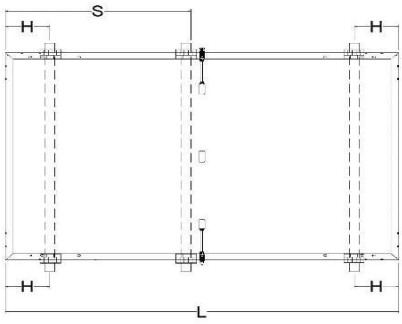


Figure 25 Clamp-A

Mounting by four clamps, mounting rails cross the long



Attention: Rails avoid junction boxes. (1/2L-80) < S < (1/2L-30)

Figure 26 Clamp-C

Mounting by six clamps, mounting rails cross the long frame

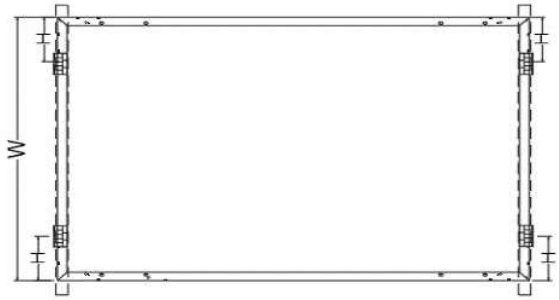


Figure 27 Clamp-E

Clamp mounting on short side of frame and rails perpendicular to the long side frame

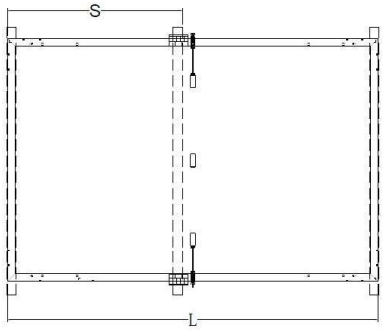


Figure 28 Clamp-G

Short side in-rail installation +long side reinforce with clamps



Figure 29

Long side in-rail installation

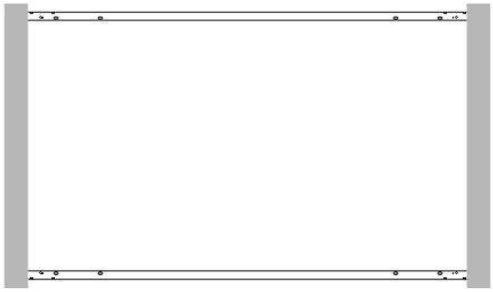


Figure 30

Short side in-rail installation

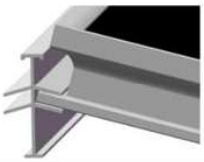
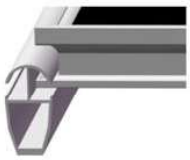
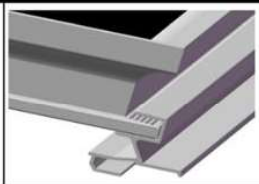
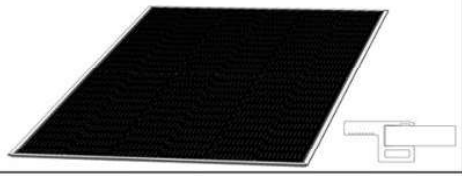
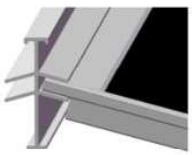
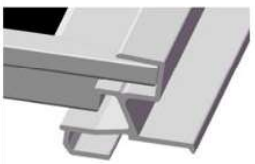
Mounting Method / Module Type	I-B	D-A	Clamp-A	Clamp-C
	Figure 23	Figure 24	L&S in Figure 25	H&L&S in Figure 26
M2、P1、G1、M6-72/72H, M2、P1、G1、M6-B72/B72H M2、P1、G1、M6-G72/G72H	+3600 /-2400	+5400 /-3600	(1/4L-50) < S < (1/4L+50)	(1/2L-80) < S < (1/2L-30); (1/6L-50) < H < (1/6L+50)
			+5400 /-2400	+5400 /-3600
M2、P1、G1、M6-60/60H , M2、P1、G1、M6-B60/B60H M2、P1、G1、M6-G60/G60H	+5400 /-2400	+5400 /-3600	(1/4L-50) < S < (1/4L+50)	(1/2L-80) < S < (1/2L-30); (1/6L-50) < H < (1/6L+50)
			+5400 /-2400	+5400 /-3600

Mounting Method / Module Type	Clamp-E	Clamp-G	Long side in-rail installation	Short side in-rail installation
	H&W in Figure 27	S&L in Figure 28	Figure 29	Figure 30
M2、P1、G1、M6-72/72H, M2、P1、G1、M6-B72/B72H	(1/4W-50) < H < (1/4W+50)	(1/2L-80) < S < (1/2L-30)	+5400 /-2400	+1600 /-1600
M2、P1、G1、M6-G72/G72H	+1600 /-1600	+5400 /-2400		
M2、P1、G1、M6-60/60H , M2、P1、G1、M6-B60/B60H	(1/4W-50) < H < (1/4W+50)	(1/2L-80) < S < (1/2L-30)	+5400 /-2400	+2400 /-1600
M2、P1、G1、M6-G60/G60H	+2400 /-1600	+5400 /-2400		

Note: The loads specified in the table correspond to the test loads in Pascal (Pa) and based on clamps overlapping the frame by 10mm. Test load = design load x 1.5 (in accordance with IEC 61215). The clamping ranges are in millimeters (mm).

The mechanical load of “ECG” and “Y” framed (see below picture) Greenhouse branded modules, the only fixing method is 4 sides insert installation, Test load: +5400Pa, -3600Pa (Design load +3600Pa, -2400Pa).

The mechanical load of Greenhouse branded modules which have the DMEGC branded modules’ frame will follow the same size DMEGC branded modules stated.

Frame	Product	Match ridge	Match roof bar	Match gutter
ECG framed				
Y framed				

Four Sides Insert Installation

5.9 References for the Approved Mounting Systems.

DMEGC Solar modules can be used with mainstream mounting systems in the PV industry.
In the following table some references are further listed. If other mounting systems are needed, please consult DMEGC Solar technical customer service.

Mounting manufacturer	Mounting components	DMEGC module type	Test load
CWF	Vario Slide-in Alu	6 modules horizontally installation for M10T-B54HSW/M10-B54HSW/G12RT-B48 30mm frame height	+2400 /-1600
iFIX	iFIX OW Blech 1.218 x 376 x 227 mm	M10RT-B54, G12RT-B48/G48	+2400 /- 2100
K2	D-Dome 6 System	M10RT-B54, G12RT-B48/G48	+1800 /-1800
		M10RT-B60, G12RT-B54/G54	+1600 /-1600
PMT Mounting	EVO-2-1	M10RT-B54, G12RT-B48/G48	+1800 /-1600Pa
VDV	77.9mm and 180.7mm	M10RT-B54/ G12RT-B48/G48	+1850/-1750
SLOTOP	Green roof Mounting-System GR	M10RT-B54/ G12RT-B48/G48	+1800/-1600
Schweizer	Flat roof east-west MSP-FR-EW Green roof MSP-FR-G	M10RT-B54/ G12RT-B48/G48	+1830/-1600
Jurchen	Standard PEG 4x short side clamping (Landscape orientation)	M10RT-B54/ G12RT-B48/G48	+2400/-1800

Note: The loads specified in the table correspond to the test loads in Pascal (Pa) and based on clamps overlapping the frame by 10mm. Test load = design load x 1.5 (in accordance with IEC 61215). The clamping ranges are in millimeters (mm).

For more specific details for the approved mounting structures listed above, please contact DMEGC technical support for more information.

6. Maintenance

- Do not make modifications to any component of the PV module (diode, junction box, connectors or others).
- Regular maintenance is required to keep modules clear of snow, bird droppings, seeds, pollen, leaves, branches, dirt spots, and dust.
- Modules with sufficient tilt (at least 15°), generally may not require cleaning (rain will have a self-cleaning effect). If the module has become soiled, wash with water and a non-abrasive cleaning implement (sponge) during the cool part of the day. Do not scrape or rub dry dirt away, as this may cause micro scratches.
- Snow should be removed using a soft brush.
- Periodically inspect the system to check the integrity of all wiring and supports.
- To protect against electric shock or injury, electrical or mechanical inspections and maintenance should be performed by qualified personnel only.
- Module glass cracks. Special attention: avoiding rolling up sand and gravel to break the glass during the inspection of the operation and maintenance vehicles; Avoiding defects or breakage of glass caused by splashing of hard objects such as sand and gravel when using a lawn mower for weeding operations.

7. Module Cleaning Guidelines

- This manual covers the requirements for the cleaning procedure of PV modules of DMEGC Solar. The purpose of these cleaning guidelines is to provide general information for cleaning DMEGC Solar's modules. System users and professional installers should read these guidelines carefully and strictly follow these instructions.
- Failure to follow these instructions may result in death, injury or damage to the photovoltaic modules. Damages induced by inappropriate cleaning procedures will void DMEGC Solar's limited warranty.



Safety Warning

- Cleaning activities create risk of damaging the modules and array components, as well as increasing the potential electric shock hazard.
- Cracked or broken modules represent an electric shock hazard due to leakage currents, and the risk of shock is increased when modules are wet. Before cleaning, thoroughly inspect modules for cracks, damage, and loose connections.
- The voltage and current present in an array during daylight hours are sufficient to cause a lethal electrical shock.
- Ensure that the circuit is disconnected before starting the cleaning procedure as contact with leakage of electrically active parts can result in injury.
- Ensure that the array has been disconnected to other active components (such as inverter or combiner boxes) before starting with the cleaning.
- Wear suitable protection (clothes, insulated gloves, etc.).
- Do not immerse the module, partially or totally, in water or any other cleaning solution.
- Rear side cleaning of the modules is not required. If cleaning the rear of a module is desired, care should be taken to ensure there is no damage caused to the backsheet by simply clearing the contaminant by hand or with a soft sponge.

NOTICE

Handing Notice

- Use a proper cleaning solution and suitable cleaning equipment.
- Do not use abrasive or electric cleaners on the module.
- Particular attention should be taken to avoid the module backsheet or frame to come in contact with sharp objects, as scratches may directly affect product safety.
- Do not use abrasive cleaners, de-greasers or any unauthorized chemical substance (e.g. oil, lubricant, pesticide, etc.) on the module.
- Do not use cleaning corrosive solutions containing hydrofluoric acid, alkali, acetone, or industrial alcohol. Only substances explicitly approved by DMEGC Solar are allowed to be used for cleaning modules.
- For cleaning methods using rotating brush, please consult with DMEGC Solar's technical support before using.
- Dirt must never be scraped or rubbed away when dry, as this will cause micro-scratches on the glass surface.

OPERATION PREPARATION

- Noticeable dirt must be rubbed away by gentle cleaning implement (soft cloth, sponge or brush with soft bristles).
- Ensure that brushes or agitating tools are not abrasive to glass, EPDM, silicone, aluminum, or steel.
- Conduct the cleaning activities avoiding the hottest hours of the day, in order to avoid thermal stress on the module.

NOTICE

CLEANING METHODS

Method A: Compressed Air

DMEGC Solar recommends cleaning the soft dirt (like dust) on modules just with air pressure. This technique can be applied as long as the method is efficient enough considering the existing conditions.

Method B: Wet cleaning

- If excessive soiling is present on the module surface, a non-conductive brush, sponge, or other mild agitating method may be used with caution.
- Ensure that any brushes or agitating tools are constructed with non-conductive materials to minimize risk of electric shock and that they are not abrasive to the glass or the aluminum frame.
- If grease is present, an environmental-friendly cleaning agent may be used with caution.

- DMEGC Solar recommends the following to be used:

  1. Water with low mineral content
  2. Near neutral pH water
  3. The maximum water pressure recommended is 4 MPa (40 bar).
  4. No cleaning shall be allowed when the ambient temperature is lower than 5℃ so as to prevent the glass of the PV module from being frost-cracked.

8. Disposal



Faulty or old modules must be disposed of correctly. They must be disposed according to the valid disposal regulations for electronic scrap.

The national norm requirements for recycling must be followed. For French market, the end users must follow the local rule for recycling. There are 3 options for the recycling of old solar panels. You can find all information on the below website (https://quefairedemesdechets.ademe.fr/)



NOTICE **Intended use**

PV modules are installed in the following special applications:		notes
Building attached PV (BAPV)	☒ yes	
	☐ no	
Building integrated PV (BIPV)	☐ yes	
	☒ no	
Applications in areas where snow and / or wind load exceeding loads as tested in IEC/UL 61730-2 are expected	☐ yes	
	☒ no	
Module-applied electronics	☐ yes	
	☒ no	
Areas with high salt exposure	☒ yes	
	☐ no	
Ammonia test	☒ yes	
	☐ no	
Salt mist	☒ yes	Level 6
	☐ no	
Dust and sand	☒ yes	LC1
	☐ no	

ANNEX

Glass/Foil Modules	Double Glass Modules
DMXXXM10T-54HSW/HBW/HBB(-V)	DMXXXM10T-B54HSW/HBW/HBB/HBT/HST(-U,P)
DMXXXM10T-66HSW/HBW/HBB(-V)	DMXXXM10T-B66HSW/HBW/HBB/HBT/HST(-U,P)
DMXXXM10T-72HSW/HBW/HBB(-V)	DMXXXM10T-B72HSW/HBW/HBB/HBT/HST(-P)
DMXXXM10T-78HSW/HBW(-V)	DMXXXM10T-B78HSW/HBW/HBB/HBT/HST(-P)
DMXXXM10-54HSW/HBW/HBB(-V)	DMXXXM10-G/B54HSW/HBW/HBB/HBT/HST
DMXXXM10-66HSW/HBW/HBB(-V)	DMXXXM10-G/B66HSW/HBW/HBB/HBT/HST
DMXXXM10-72HSW/HBW/HBB(-V)	DMXXXM10-G/B72HSW/HBW/HBB/HBT/HST
DMXXXM10-78HSW/HBW(-V)	DMXXXM10-G/B78HSW/HBW/HBB/HBT/HST
DMXXXM6-60HSW/HBW/HBB(-V)	DMXXXM6-G/B60HSW//HBW/HBB/HBT/HST
DMXXXM6-72HSW/HBW/HBB(-V)	DMXXXM6-G/B72HSW/HBW/HBB/HBT/HST
DMXXXG1-60HSW/HBW/HBB(-V)	DMXXXG1-G/B60HSW/HBW/HBB/HBT/HST
DMXXXG1-72HSW/HBW/HBB(-V)	DMXXXG1-G/B72HSW/HBW/HBB/HBT/HST
DMXXXG1-60SW/BW/BB(-V)	DMXXXG1-G/B60SW/BW/BB/BT/ST
DMXXXG1-72SW/BW/BB(-V)	DMXXXG1-G/B72SW/BW/BB/BT/ST
DMXXXM2-60HSW/HBW/HBB(-V)	DMXXXM2-G/B60HSW/HBW/HBB/HBT/HST
DMXXXM2-72HSW/HBW/HBB(-V)	DMXXXM2-G/B72HSW/HBW/HBB/HBT/HST
DMXXXM2-60SW/BW/BB(-V)	DMXXXM2-G/B60SW/BW/BB/BT
DMXXXM2-72SW/BW/BB(-V)	DMXXXM2-G/B72SW/BW/BB/BT
DMXXXP1-60HSW/BW(-V)	DMXXXM10-B30HSW/HBW
DMXXXP1-72HSW/BW(-V)	DMXXXM10RT-B54HSW/HBW/HBB/HST/HBT(-L,LU,U,P)
DMXXXP1-60SW/BW(-V)	DMXXXG12RT-B66HSW/HBW/HBB/HST/HBT(-P)
DMXXXP1-72SW/BW(-V)	DMXXXG12T-B66HSW
DMXXXM10-30HSW/HBW(-V)	DMXXXG12-B66HSW
DMXXXM10RT-54HSW/HBW/HBB(-V)	DMXXXM10RT-B60HSW/HBW/HBB/HST/HBT(-U,P)
DMXXXG12RT-66HSW/HBW(-V)	DMXXXM10RT-G54HSW/HBW(-L,LU,U,P)
DMXXXG12-66HSW-V	DMXXXM10RT-G60HSW/HBW(-U,P)
DMXXXM10RT-60HSW/HBW/HBB(-V)	DMXXXM10RT-B72HSW/HBW/HBB/HST/HBT(-P)
DMXXXG12RT-48HSW/HBW/HBB(-V)	PW54M10-BB XXX
DMXXXG12RT-54HSW/HBW/HBB(-V)	DMxxxM10T-B32HSW/HBW/HBT
	DMxxxM10T-G32HSW/HBB
	DMXXXM10RT-B30HSW/HBW
	DMXXXM10RT-B27HSW/HBW
	DMXXXM10RT-G27HSW/HBW
	DMXXXM10T-B30HSW/HBW
	GHxxxM10RT-B54HBT/HBB
	GHxxxM10T-B32HBT/HST/HBB
	GHxxxM10T-B48HST/HBT
	GHxxxM10T-B72HST/HBT
	GHxxxM10T-B66HST/HBT
	GHxxxM10T-B54HST/HBT
	DMXXXG12RT-B48HSW/HBW/HBB/HST/HBT(-U)
	DMXXXG12RT-G48HSW/HBW/HBB(-U)
	DMXXXG12RT-B54HSW/HBW/HBB/HST/HBT(-U)
	DMXXXG12RT-G54HSW/HBW/HBB(-U)

AMENDED EDITIONS AND DATES

Ver: 2025-2	Released in Feb 2025
Ver: 2025-3	Released in Jun 2025
Ver: 2025-4	Released in July 2025